

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549**

FORM SD

SPECIALIZED DISCLOSURE REPORT



ConocoPhillips

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction of
incorporation)

001-32395
(Commission
File Number)

01-0562944
(I.R.S. Employer
Identification No.)

**925 N. Eldridge Parkway
Houston, Texas 77079**
(Address of principal executive offices and zip code)

Greig Patterson
Vice President, Finance and Controller
(281) 293-1000
(Name and telephone number, including area code, of the person to
contact in connection with this report.)

Check the appropriate box to indicate the rule pursuant to which this form is being filed, and provide the period to which the information in this form applies:

☐ Rule 13p-1 under the Securities Exchange Act (17 CFR 240.13p-1) for the reporting period from
January 1 to December 31, _____.

☒ Rule 13q-1 under the Securities Exchange Act (17 CFR 240.13q-1) for fiscal year ended December 31, 2025.

Section 2 — Resource Extraction Issuer Disclosure

Item 2.01 Resource Extraction Issuer Disclosure and Report

Disclosure of Payments by Resource Extraction Issuers

ConocoPhillips is an independent E&P company headquartered in Houston, Texas with operations and activities in 14 countries as of December 31, 2025. We explore for, produce, transport and market crude oil, bitumen, natural gas, LNG and NGLs on a worldwide basis. The payment disclosure required by Item 2.01 of Form SD is included as Exhibit 99.1 hereto.

Section 3 — Exhibits

Item 3.01 Exhibits

The following exhibit is filed as part of this Form SD.

Exhibit No.	Description
99.1	— Resource Extraction Payment Report as required by Item 2.01 of this Form.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

CONOCOPHILLIPS

/s/ Greig Patterson

Greig Patterson

Vice President, Finance and Controller

September 11, 2026

Resource Extraction Payment Report

This exhibit to Form SD presents payments made by ConocoPhillips to the U.S. federal government and foreign governments for the purpose of commercial development of oil and natural gas during the year ended December 31, 2025. The information within this report has been prepared and is presented in accordance with Rule 13q-1 (17 CFR 240.13q-1) under the Securities Exchange Act of 1934, as amended (“the Rule”). This report is limited to payments required to be disclosed by the Rule and does not include other payments and contributions to governmental and civic entities beyond the scope of the Rule. Therefore, amounts disclosed in this report differ from disclosures in ConocoPhillips’ other publicly available financial reports, including those found within periodic reports filed with the U.S. Securities and Exchange Commission. Throughout the report, certain totals may differ from the precise sum of the underlying components due to rounding.

Payments

Payments are disclosed on a cash basis, according to the year during which the payment was made (rather than on an accrual basis). Only payments of the types defined within the Rule and for which ConocoPhillips made payments during the reporting period are presented. In-kind payments are reported at cost or at fair value, as indicated in the tables below.

Currency

All payments are reported in thousands of United States dollars (U.S. Dollars or USD). Payments made in other currencies have been converted into USD by translating the payment at the exchange rate existing at the time the payment was made.

Projects

Payments are grouped into projects, which, in accordance with the Rule, are defined as the combination of the country, the designation of "onshore" or "offshore" and body of water, and the political subnational jurisdiction of the associated extractive activities. Countries and political subnational jurisdictions are designated by ISO 3166 country codes. The resources being extracted are oil and natural gas, all with the extraction method of “well,” unless otherwise noted. Obligations levied at the entity level rather than on a particular project are disclosed as entity level payments.

Payment Overview

Payments in Thousands of U.S. Dollars							
Country	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Community and Social Responsibility	Total
Australia	\$ —	—	237	—	—	—	237
Cambodia	—	—	250	—	—	—	250
Canada	20,105	357,198	11,021	—	—	—	388,325
China	129,019	—	233	—	250	—	129,503
Equatorial Guinea	127,056	1,271	1,793	139,461	—	4,440	274,021
Libya	1,461,379	135,343	81	—	—	—	1,596,803
Malaysia	193,288	171,551	4,214	159,124	—	—	528,177
Norway	1,764,008	—	75,707	140,745	—	—	1,980,460
Qatar	172	—	—	—	—	—	172
United Kingdom	13,339	—	376	—	—	—	13,715
United States	1,076,736	536,311	3,470	—	—	—	1,616,516
Total	\$ 4,785,102	1,201,674	97,382	439,330	250	4,440	6,528,179

Segment Reporting

Alaska Segment

Payments in Thousands of U.S. Dollars						
Government Entity	Project	Payment Currency	Royalties	Fees	Total	
Office of Natural Resources Revenue	Onshore/US/US-AK/Oil/Natural Gas/Well	USD \$	36,482	1,130	37,612	
Bureau of Land Management	Onshore/US/US-AK/Oil/Natural Gas/Well	USD	—	64	64	
		In-Kind ¹	—	288	288	
Alaska Total		\$	36,482	1,483	37,965	

¹In-kind payments of \$288,483 are reported at cost

Lower 48 Segment

Payments in Thousands of U.S. Dollars					
Government Entity	Project	Payment Currency	Royalties	Fees	Total
Office of Natural Resources Revenue	Onshore/US/US-MT/Oil/Natural Gas/Well	USD	\$ 7	6	14
	Onshore/US/US-NM/Oil/Natural Gas/Well	USD	410,748	21	410,768
	Onshore/US/US-ND/Oil/Natural Gas/Well	USD	78,287	2	78,290
	Onshore/US/US-WY/Oil/Natural Gas/Well	USD	12	7	19
	Offshore-Gulf of America/US/US-LA/Oil/Natural Gas/Well	USD	10,774	—	10,774
Bureau of Land Management	Onshore/US/US-NM/Oil/Natural Gas/Well	USD	—	1,658	1,658
	Onshore/US/US-ND/Oil/Natural Gas/Well	USD	—	293	293
Lower 48 Total			\$ 499,829	1,987	501,816

Canada Segment

Payments in Thousands of U.S. Dollars						
Government Entity	Project	Payment Currency	Taxes	Royalties	Fees	Total
Province of Alberta	Onshore/CA/CA-AB/Oil/Well	CAD \$	—	319,621	4,718	324,338
Province of British Columbia	Onshore/CA/CA-BC/Oil/Natural Gas/Well	CAD	1,847	37,578	2,160	41,585
Regional Municipality of Wood Buffalo	Onshore/CA/CA-AB/Oil/Well	CAD	18,258	—	—	18,258
Blueberry River First Nation	Onshore/CA/CA-BC/Oil/Natural Gas/Well	CAD	—	—	1,252	1,252
Fort McMurray 468 First Nation	Onshore/CA/CA-AB/Oil/Well	CAD	—	—	770	770
Halfway River First Nation	Onshore/CA/CA-BC/Oil/Natural Gas/Well	CAD	—	—	942	942
Heart Lake First Nation Consultation	Onshore/CA/CA-AB/Oil/Well	CAD	—	—	131	131
Metis Nation of Alberta Local Council 1935	Onshore/CA/CA-AB/Oil/Well	CAD	—	—	133	133
Chipewyan Prairie First Nation	Onshore/CA/CA-AB/Oil/Well	CAD	—	—	776	776
Conklin Resource Development Advisory Committee	Onshore/CA/CA-AB/Oil/Well	CAD	—	—	139	139
Canada Total			\$ 20,105	357,198	11,021	388,325

Europe, Middle East and North Africa Segment

United Kingdom

Government Entity	Project	Payments in Thousands of U.S. Dollars			
		Payment Currency	Taxes	Fees	Total
HM Revenue & Customs	Onshore-North Sea/GB/GB-STT/Oil/Natural Gas/Well	GBP	\$ 13,339	—	13,339
Environment Agency	Onshore-North Sea/GB/GB-STT/Oil/Natural Gas/Well	GBP	—	113	113
North Sea Transition Authority	Offshore-North Sea/GB/GB-NBL/Oil/Natural Gas/Well	GBP	—	263	263
United Kingdom Total			\$ 13,339	376	13,715

Equatorial Guinea

	Payments in Thousands of U.S. Dollars							
Government Entity	Project	Payment Currency	Taxes	Royalties	Fees	Production Entitlements	Community and Social Responsibility	Total
EG Federal Government	Offshore-Gulf of Guinea/GQ/GQ-BN/Oil/Natural Gas/Well	In-Kind ¹	\$ —	—	—	—	4,440	4,440
		USD	—	—	158	—	—	158
		USD	—	—	892	—	—	892
EG Ministry of Mines and Hydrocarbons	Offshore-Gulf of Guinea/GQ/GQ-BN/Oil/Natural Gas/Well	XAF	—	—	486	—	—	486
		In-Kind ²	—	—	—	128,349	—	128,349
		In-Kind ²	—	—	—	11,112	—	11,112
GEPetrol	Offshore-Gulf of Guinea/GQ/GQ-BN/Oil/Natural Gas/Well	USD	—	100	—	—	—	100
Tesoreria y Patrimonio del Estado	Offshore-Gulf of Guinea/GQ/GQ-BN/Oil/Natural Gas/Well	USD	30,026	1,171	253	—	—	31,450
		XAF	97,029	—	4	—	—	97,033
Equatorial Guinea Total			\$127,056	1,271	1,793	139,461	4,440	274,021

¹ Community and social responsibility payments made in-kind are reported at actual cost.

² Production entitlements in-kind payments represent the market value of volumes conveyed to the EG Government.

Libya

		Payments in Thousands of U.S. Dollars				
Government Entity	Project	Payment Currency	Taxes	Royalties	Fees	Total
Ministry of Oil and Gas	Onshore/LY/LY-WA/Oil/Natural Gas/Well	USD \$	1,461,379	135,343	—	1,596,722
		LYD	—	—	81	81
Libya Total			\$ 1,461,379	135,343	81	1,596,803

Norway

		Payments in Thousands of U.S. Dollars				
Government Entity	Project	Payment Currency	Taxes	Fees	Production Entitlements	Total
Sokkeldirektoratet	Offshore-North Sea/NO/NO-11/Oil/Natural Gas/Well	NOK \$	—	70,418	—	70,418
	Offshore-Norwegian Sea/NO/NO-46/Oil/Natural Gas/Well	NOK	—	1,943	—	1,943
Skatteetaten	Entity Level Payment	NOK	1,764,008	—	—	1,764,008
Havindustritilsynet	Offshore-North Sea/NO/NO-11/Oil/Natural Gas/Well	NOK	—	1,671	—	1,671
Petoro	Offshore-North Sea/NO/NO-11/Oil/Natural Gas/Well	In-Kind ¹	—	—	140,745	140,745
Naeringslivets NOx Fond	Offshore-North Sea/NO/NO-11/Oil/Natural Gas/Well	NOK	—	1,674	—	1,674
Norway Total		\$	1,764,008	75,707	140,745	1,980,460

¹In-kind payments of \$140,745 thousand represent 2,053 MBOE valued at regional market prices.

Qatar

		Payments in Thousands of U.S. Dollars			
Government Entity	Project	Payment Currency	Taxes	Total	
General Tax Authority	Entity Level Payment	QAR	\$ 172	172	
Qatar Total			\$ 172	172	

Asia Pacific Segment

Australia

Payments in Thousands of U.S. Dollars					
Government Entity	Project	Payment Currency		Fees	Total
National Offshore Petroleum Safety and Environmental Management Authority	Offshore-Commonwealth Waters/AU/AU-VIC/Natural Gas/Well	AUD	\$	163	163
	Offshore-Commonwealth Waters/AU/AU-TAS/Natural Gas/Well	AUD		74	74
Australia Total			\$	237	237

China

Payments in Thousands of U.S. Dollars						
Government Entity	Project	Payment Currency	Taxes	Fees	Bonus es	Total
Tianjin Municipal Tax Service, State Taxation Administration	Offshore-Bohai Sea/CN/CN-TJ/Oil/Well	CNY	\$ 126,051	233	—	126,284
CNOOC (China) Ltd - Tianjin Branch	Offshore-Bohai Sea/CN/CN-TJ/Oil/Well	CNY	2,968	—	—	2,968
China National Offshore Oil Corporation	Offshore-Pearl River Mouth Basin/CN/CN-TJ/Oil/Well	USD	—	—	250	250
China Total			\$ 129,019	233	250	129,503

Malaysia

Payments in Thousands of U.S. Dollars							
Government Entity	Project	Payment Currency		Taxes	Royalties	Fees	Production Entitlements Total
Ketua Pengarah Hasil Dalam Negeri	Offshore-South China Sea/MY/MY-12/Oil/Natural Gas/Well	MYR	\$	155,657	—	—	— 155,657
	Entity Level Payment/MY	MYR		644	—	—	— 644
Pengarah Kastam Negeri	Offshore-South China Sea/MY/MY-12/Oil/Natural Gas/Well	MYR		3,880	—	—	— 3,880
Bendahari Negeri Sabah	Offshore-South China Sea/MY/MY-12/Oil/Natural Gas/Well	MYR		33,106	—	—	— 33,106
Petroliam Nasional Berhad		In-Kind ¹		—	170,849	—	— 170,849
	Offshore-South China Sea/MY/MY-12/Oil/Natural Gas/Well	MYR		—	702	—	— 702
		MYR		—	—	4,214	— 4,214
Petronas Carigali SDN BHD	Offshore-South China Sea/MY/MY-12/Oil and Natural Gas/Well	In-Kind ²		—	—	—	159,124 159,124
Malaysia Total			\$	193,288	171,551	4,214	159,124 528,177

¹In-kind payments of \$170,849 are reported at fair value

²In-kind payments of \$159,124 are reported at fair value

Corporate and Other

Cambodia

Payments in Thousands of U.S. Dollars				
Government Entity	Project	Payment Currency	Fees	Total
Ministry of Mines and Energy	Onshore/KH/KH-12/Oil/Natural Gas/Well	USD	\$ 250	250
Cambodia Total			\$ 250	250

Corporate Entity Level Payments

Payments in Thousands of U.S. Dollars				
Government Entity	Project	Payment Currency	Taxes	Total
Internal Revenue Service	Entity Level Payment/US	USD	\$ 1,076,736	1,076,736
Corporate and Other Total			\$ 1,076,736	1,076,736

This report contains only those payments that are subject to disclosure requirements and excludes state and local income taxes paid within the United States. Please refer to the ConocoPhillips 2025 Annual Report on Form 10-K for income tax disclosures including U.S. state and local income taxes.