Filed by ConocoPhillips
pursuant to Rule 425 under the Securities Act of 1933
and deemed filed pursuant to Rule 14a-12
under the Securities and Exchange Act of 1934, as amended

Subject Company: Burlington Resources Inc.
Commission File No.: 1-9971

The following slides accompanied a presentation by J.J. Mulva, Chairman, President and Chief Executive Officer of ConocoPhillips to Burlington Resources employees at a Town Hall meeting held January 11, 2006.

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CAUTIONARY STATEMENT

FOR THE PURPOSES OF THE "SAFE HARBOR" PROVISIONS OF THE PRIVATE SECURITIES LITIGATION REFORM ACT OF 1995

Except for the historical and factual information contained herein, the matters set forth in this communication, including statements as to the expected benefits of the acquisition such as efficiencies, cost savings, market profile and financial strength, and the competitive ability and position of the combined company, and other statements identified by words such as "estimates, "expects," "projects," "plans," and similar expressions are forward-looking statements within the meaning of the "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995. These forward-looking statements are subject to risks and uncertainties that may cause actual results to differ materially, including required approvals by Burlington Resources shareholders and regulatory agencies, the possibility that the anticipated benefits from the acquisition cannot be fully realized, the possibility that costs or difficulties related to the integration of Burlington Resources operations into ConocoPhillips will be greater than expected, the impact of competition and other risk factors relating to our industry as detailed from time to time in each of ConocoPhillips' and Burlington Resources' reports filed with the SEC. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Unless legally required, ConocoPhillips undertakes no obligation to update publicly any forward-looking statements, whether as a result of new information, future events or otherwise.

ConocoPhillips will file a Form S-4, Burlington Resources will file a proxy statement and both companies will file other relevant documents concerning the proposed merger transaction with the Securities and Exchange Commission (SEC). INVESTORS ARE URGED TO READ THE FORM S-4 AND PROXY STATEMENT WHEN THEY BECOME AVAILABLE AND ANY OTHER RELEVANT DOCUMENTS FILED WITH THE SEC BECAUSE THEY WILL CONTAIN IMPORTANT INFORMATION. You will be able to obtain the documents free of charge at the website maintained by the SEC at www.sec.gov. In addition, you may obtain documents filed with the SEC by ConocoPhillips free of charge by contacting ConocoPhillips Shareholder Relations Department at (281) 293-6800, P.O. Box 2197, Houston, Texas, 77079-2197. You may obtain documents filed with the SEC by Burlington Resources free of charge by contacting Burlington Resources Investor Relations Department at (800) 262-3456, 717 Texas Avenue, Suite 2100, Houston, Texas 77002, e-mail: IR@br-inc.com. ConocoPhillips, Burlington Resources and their respective directors and executive officers, may be deemed to be participants in the solicitation of proxies from Burlington Resources' stockholders in connection with the merger. Information about the directors and executive officers of ConocoPhillips and their ownership of ConocoPhillips stock will be set forth in the proxy statement for ConocoPhillips' 2006 Annual Shareholders Meeting. Information about the directors and executive officers of Burlington Resources and their ownership of Burlington Resources stock is set forth in the proxy statement for Burlington Resources' 2005 Annual Meeting of Stockholders. Investors may obtain additional information regarding the interests of such participants by reading the Form S-4 and proxy statement for the merger when they become available. Investors should read the Form S-4 and proxy statement carefully when they become available before making any voting or investment decisions.

Cautionary Note to U.S. Investors – The U.S. Securities and Exchange Commission permits oil and gas companies, in their filings with the SEC, to disclose only proved reserves that a company has demonstrated by actual production or conclusive formation tests to be economically and legally producible under existing economic and operating conditions. We use certain terms in this presentation such as "oil/gas resources," "Syncrude," and/or "Society of Petroleum Engineers (SPE) proved reserves" that the SEC's guidelines strictly prohibit us from including in filings with the SEC. U.S. investors are urged to consider closely the oil and gas disclosures in our Form 10-K for the year ended December 31, 2004. This presentation includes certain non-GAAP financial measures, as indicated. Such non-GAAP measures are intended to supplement, not substitute for, comparable GAAP measures. Investors are urged to consider closely the GAAP reconciliation tables provided in the presentation Appendix.

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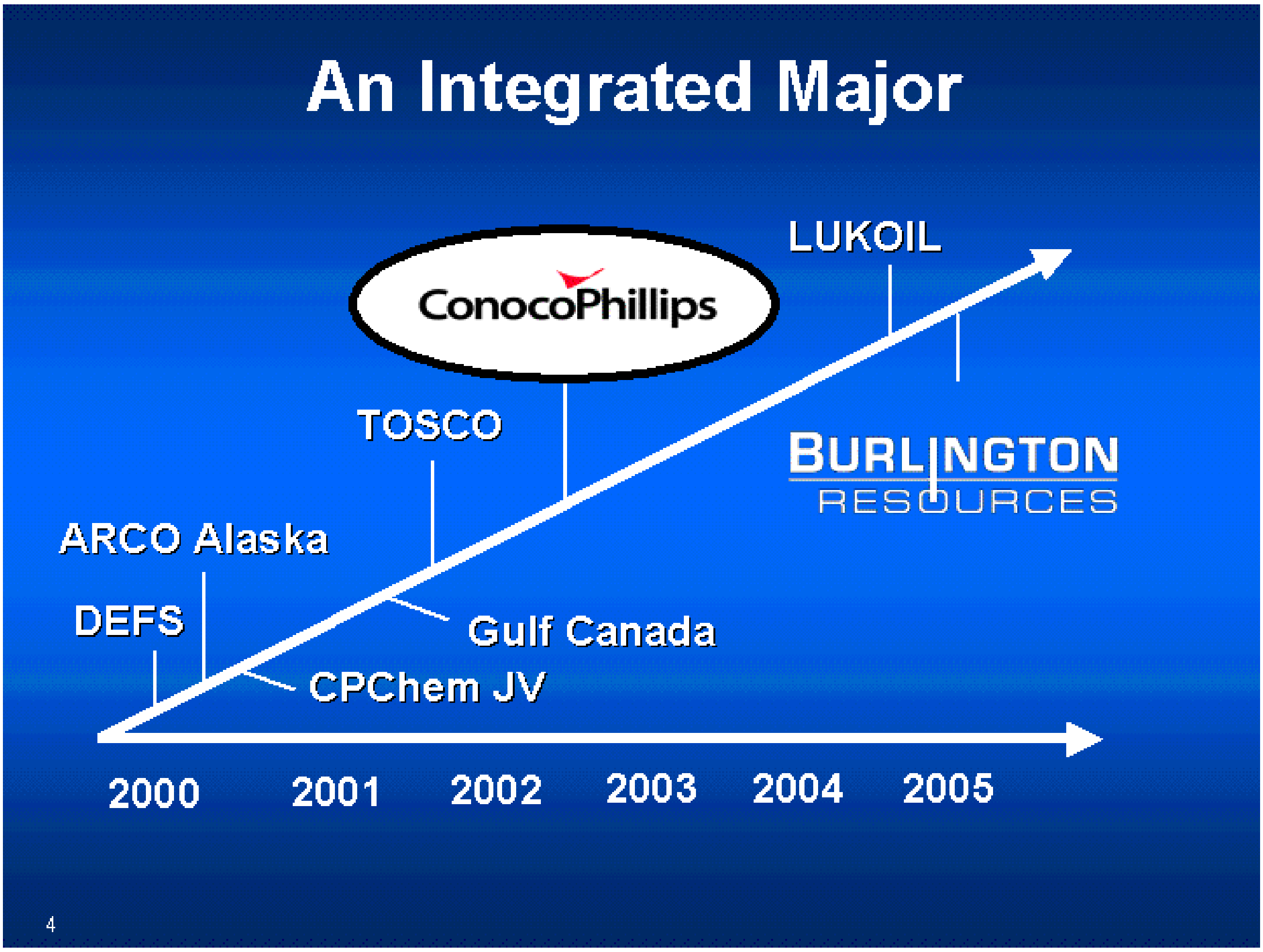

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Strategic Objectives

	Target
ROCE [1]	Competitive with Peers
Debt ratio	15% - 20%
Portfolio balance	65% in E&P 30% in R&M 5% in Midstream / Chemicals
Production [2]	3% long-term growth OECD at 60% - 65% of total [3]
5-year reserve replacement	100%+

[1] ROCE adjusted for purchase accounting.
[2] Includes equity affiliates and Syncrude.
[3] OECD % target includes LUKOIL.

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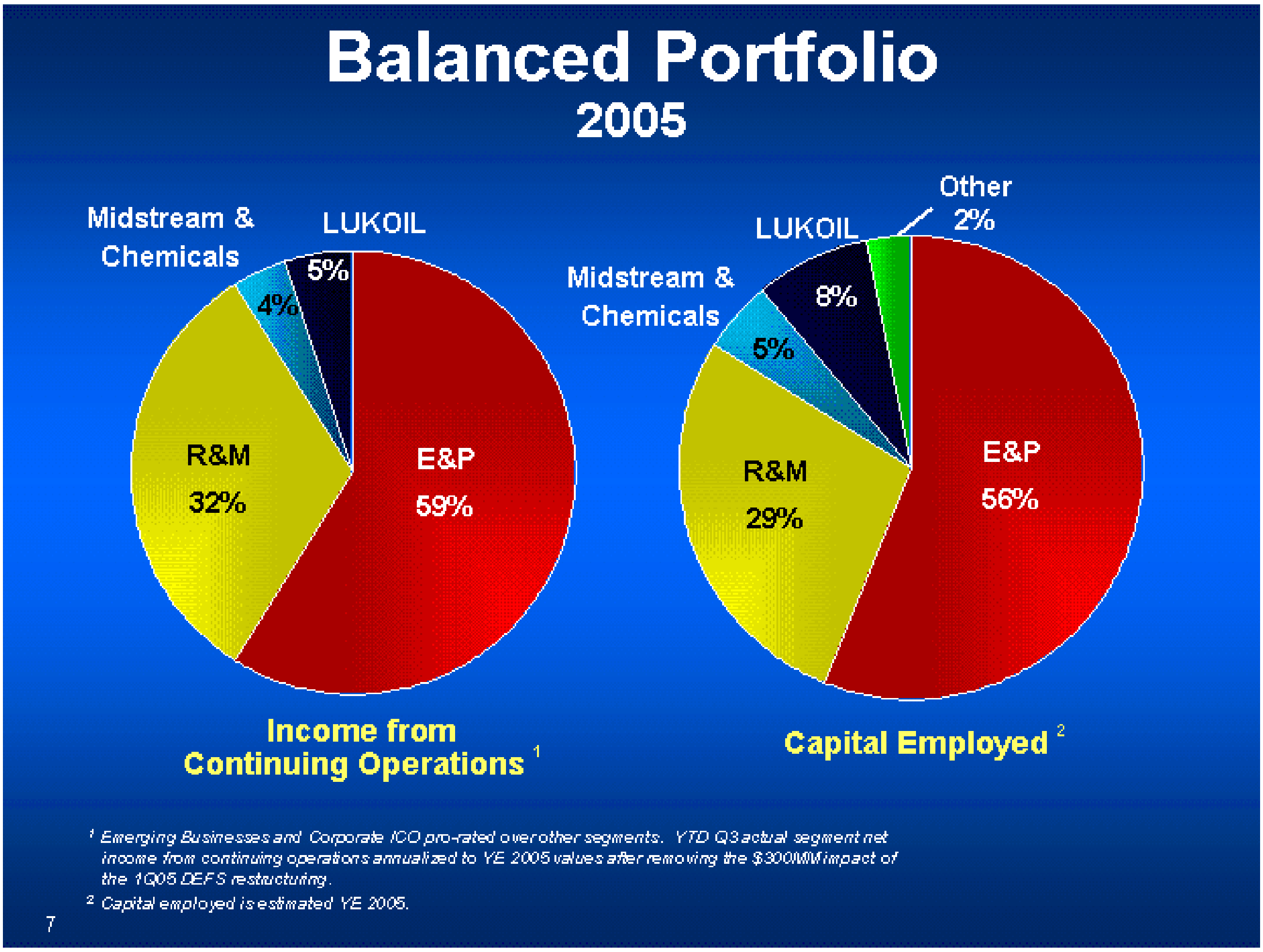

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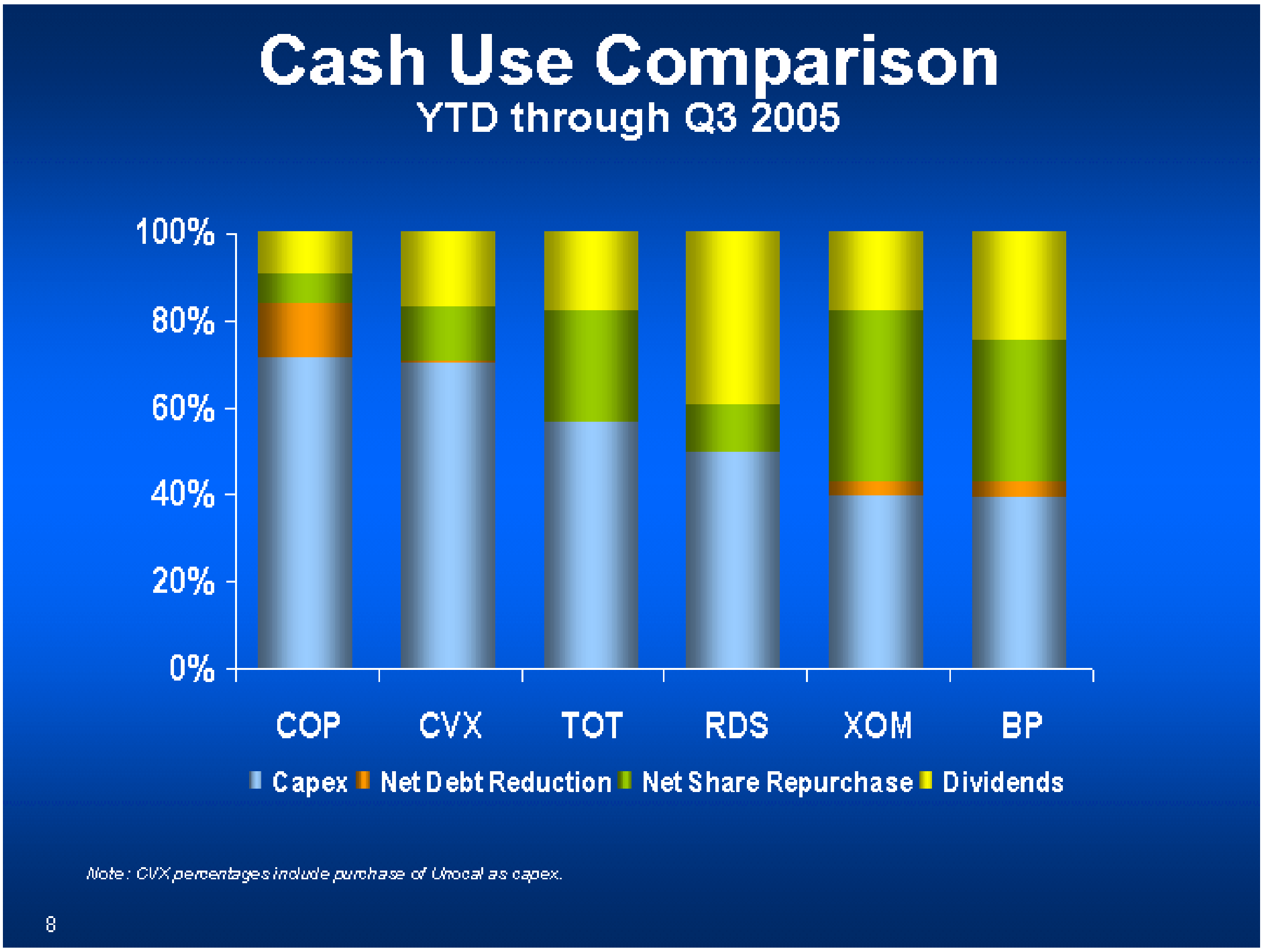

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E&P Strategy

- Grow production and reserves
  - Build new legacy positions
- Optimize legacy business
  - Stable OECD production
  - Manage cost and production efficiency

Deliver competitive returns

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Investing in Growth

2005 - 2008	2008 - 2011	2011+
Suban II Bayu-Undan Kerisi / Hiu	Brass LNG Qatargas 3 LNG Plataforma-Deltana North Belut Suban III	Sunrise Caldita ANS Gas Mackenzie Delta Shtokman[1]
Corocoro I Bohai Phase II Yuzhno Khylchuyu Libya	Kashagan I Su Tu Vang Gumusut Ketapang Libya	Kashagan II Kashagan Sat's Corocoro II & III West Qurna Malikai Su Tu Trang Kebabangan Libya
West Sak Ekofisk Growth Surmont Syncrude III Alaska WNS Sat's Britannia Sat's Alvheim Statfjord Late Life	Hejre Tommeliten Alpha Eldfisk Upside Alaska Sat's	Syncrude IV & V Surmont II & III Clair II Thornbury Canada Oil Sands

Global Gas

Other International

Legacy OECD

[1] Negotiations are under way.

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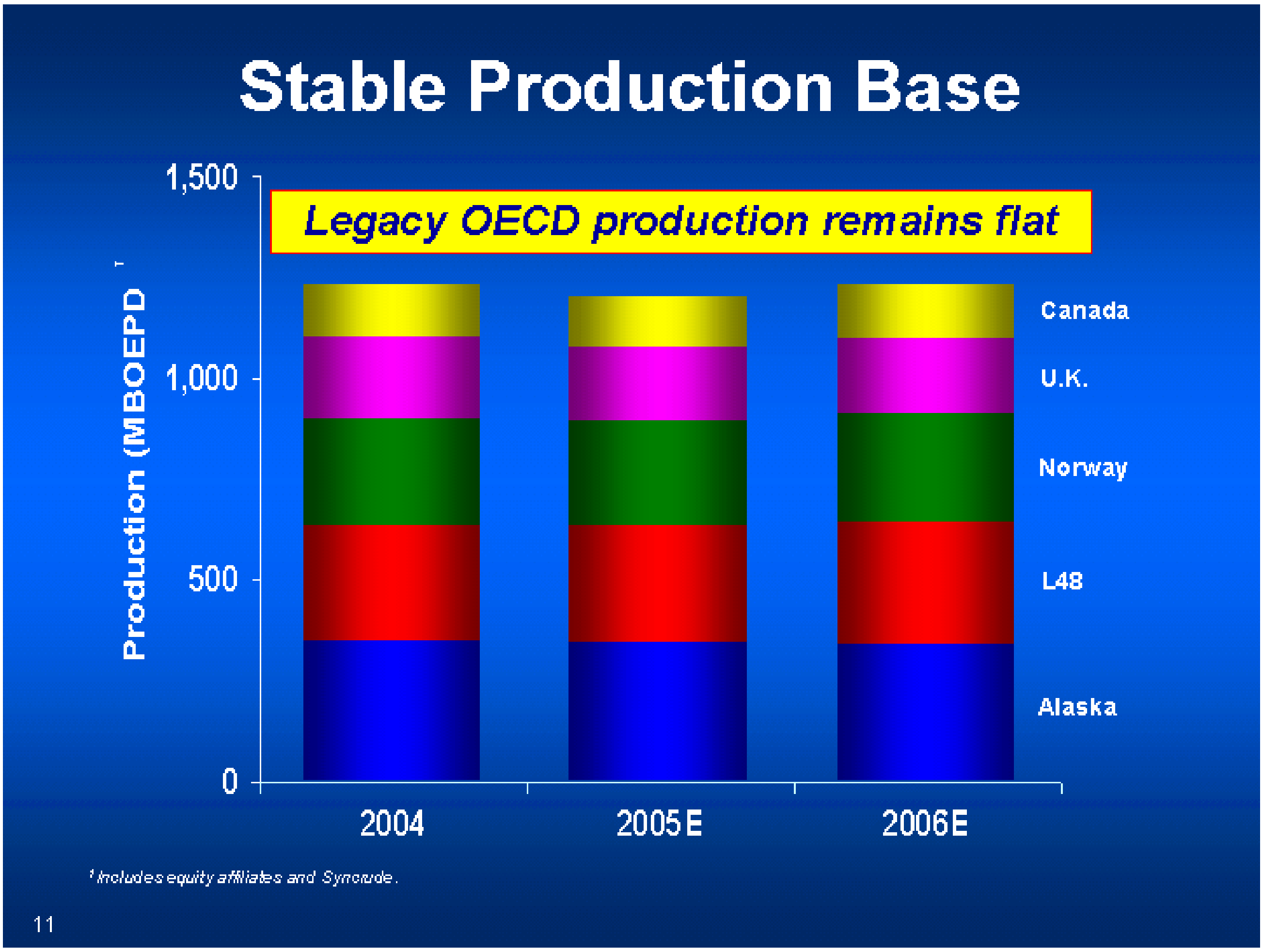

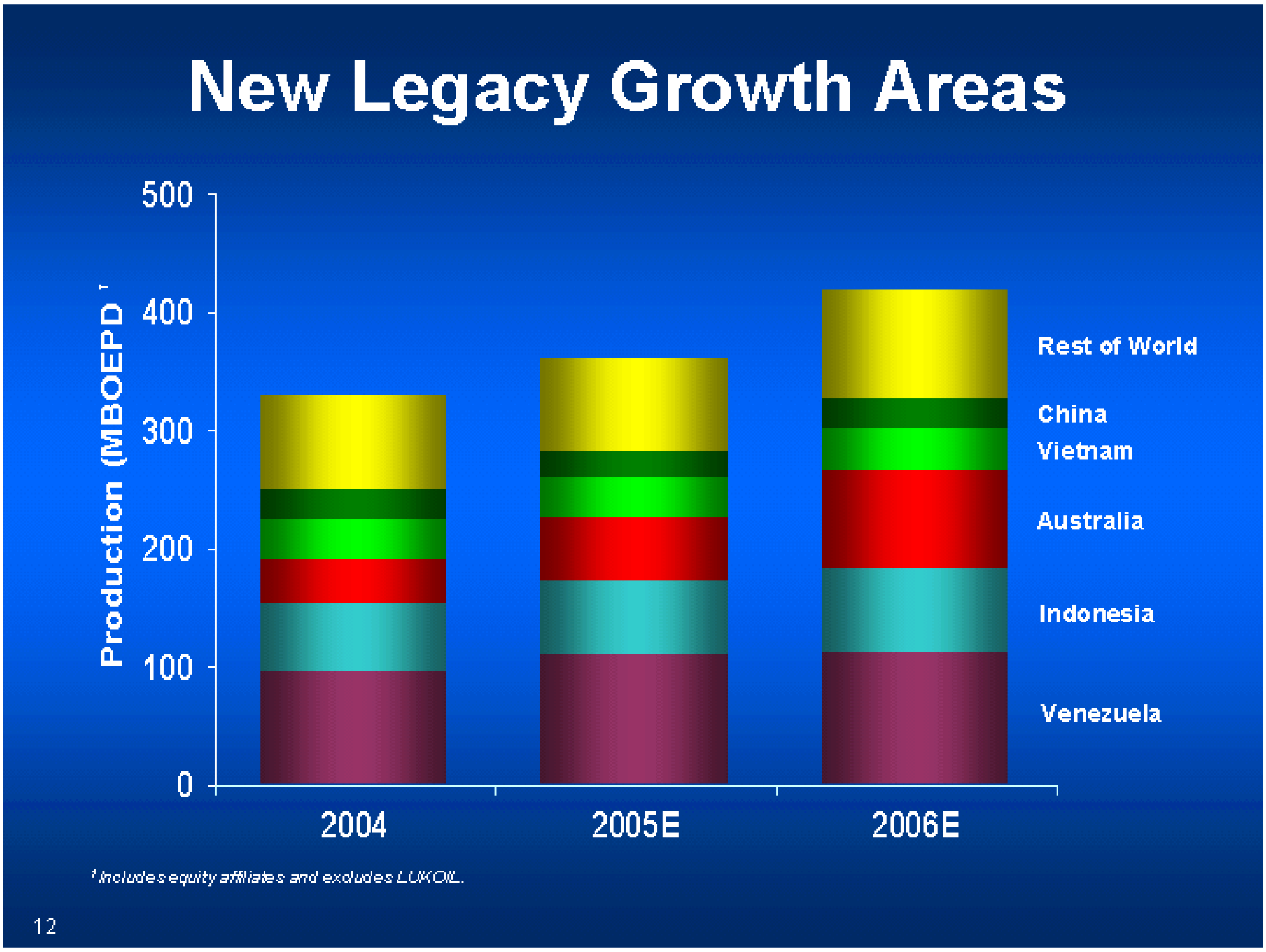
New Legacy Growth Areas
Production (MBOEPD [1])
500
400
300
200
100
0
2004
2005E
2006E
Rest of World
China
Vietnam
Australia
Indonesia
Venezuela
[1] Includes equity affiliates and excludes LUKOIL.
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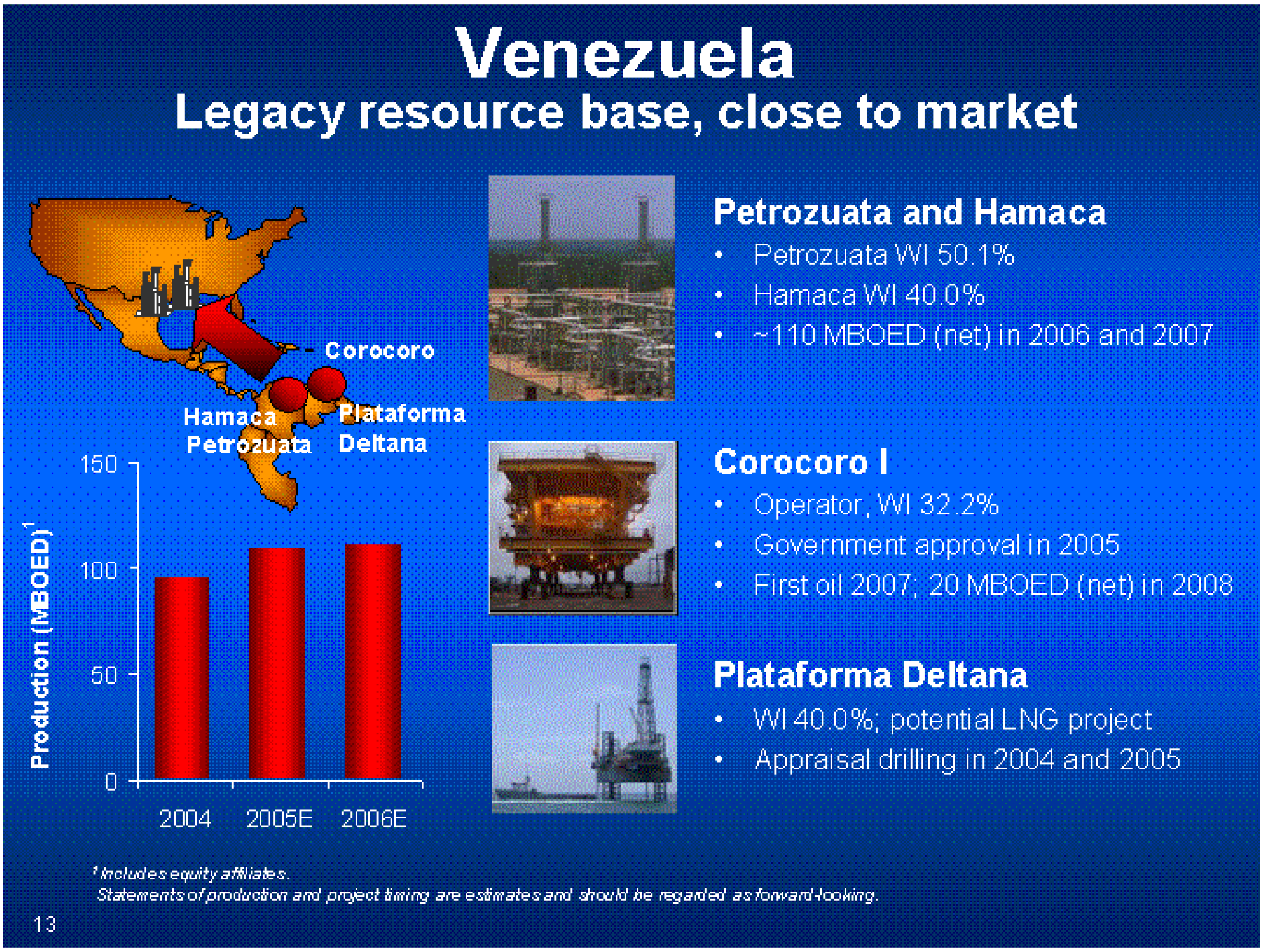

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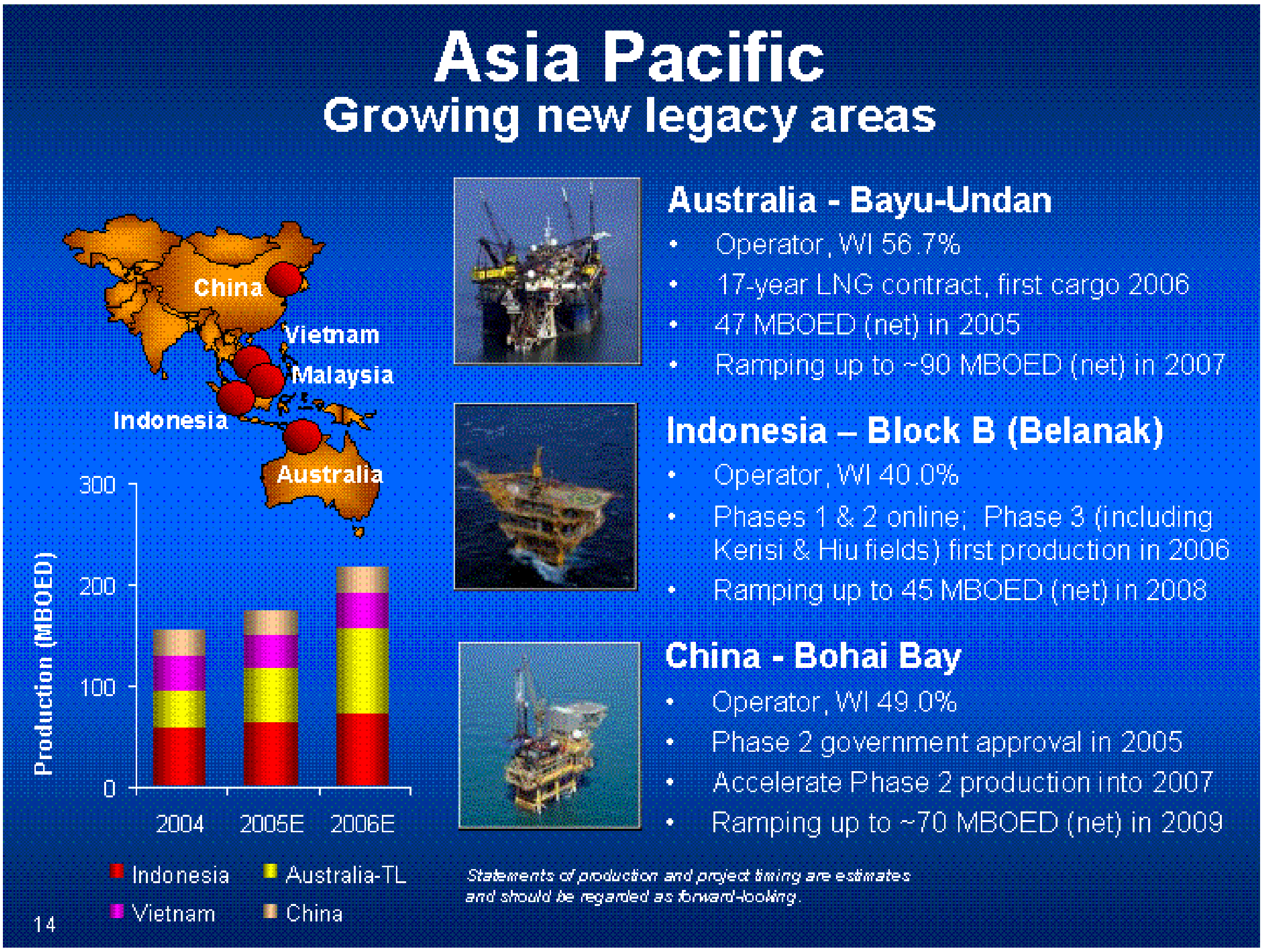

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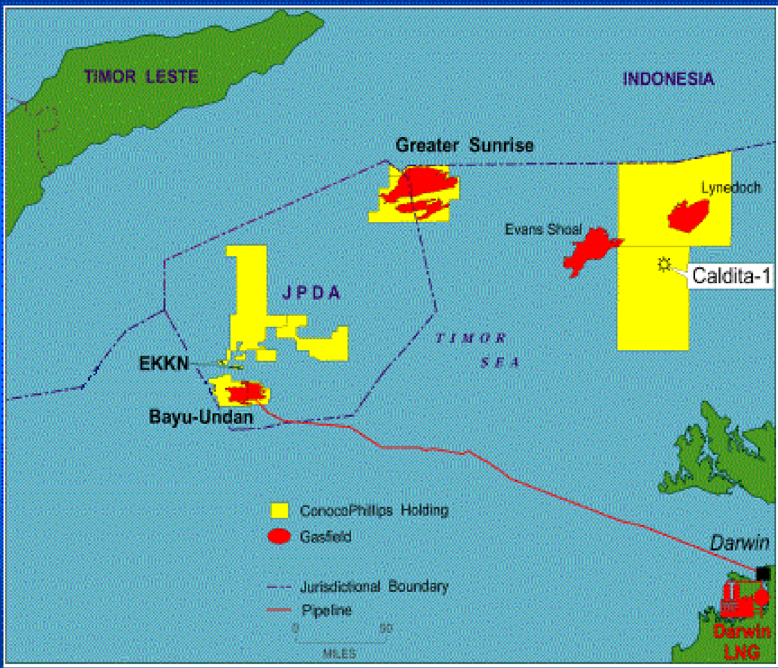
Asia Pacific Exploration Success

Timor Sea gas



Caldita

- Operator, WI 60.0%
- Tested 33 MMCFD (gross)
- Integration opportunities with Darwin LNG
- Water depth 450 feet

NT/P69

- Awarded October 2005
- Adjacent to Caldita discovery
- Contains Lynedoch upside

JPDA

- Integration opportunities with Bayu-Undan and Darwin LNG

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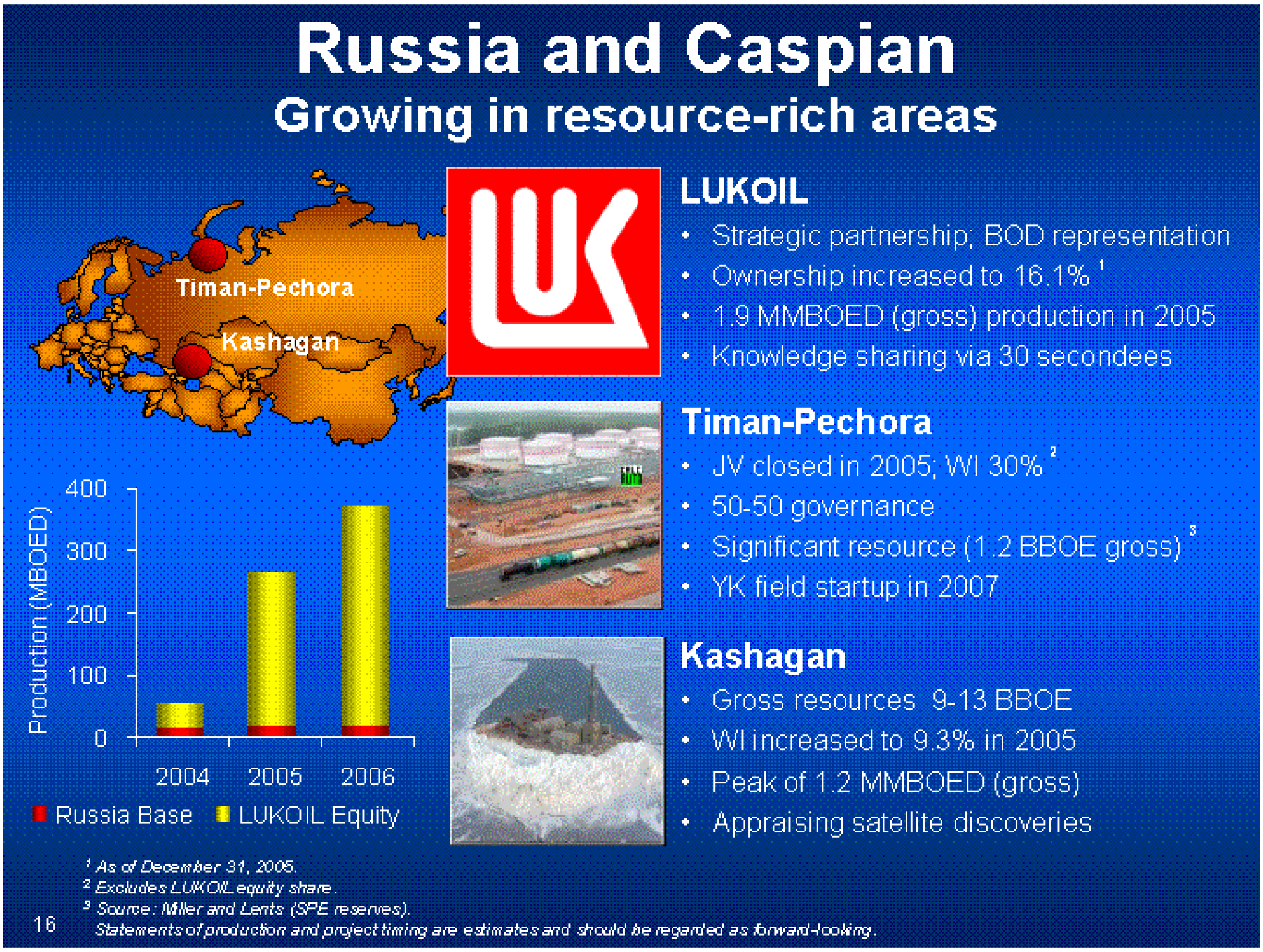

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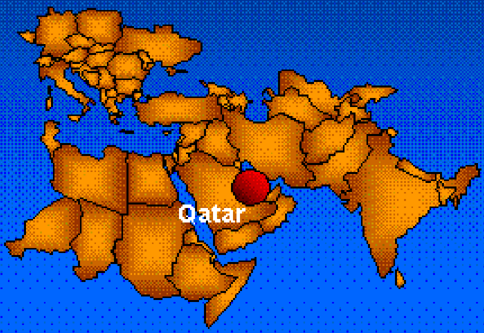
Qatar
Growing in resource-rich areas



Qatargas 3 LNG Project

- Final investment decision made in December 2005
  - Engineering, Procurement and Construction contract awarded
  - Development and Fiscal Agreement, Sales and Purchase Agreement and financing agreements signed
- WI 30%
- Integrated 25-year project
  - Gas production facilities (1.4 BCFGD from North Field)
  - 7.8 million gross tpa LNG train
  - Onshore and offshore assets developed jointly with QG4, a JV between Shell and QP
- First LNG cargos in 2009 (primarily to U.S. market)

Statements of production and project timing are estimates and should be regarded as forward-looking.

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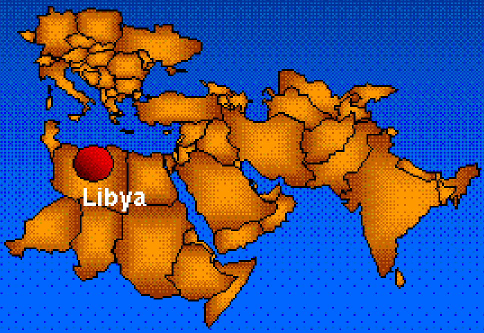
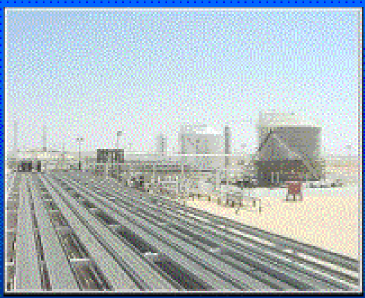
Libya
Growing in resource-rich areas





Waha (Oasis) Concession

- Agreed re-entry terms December 2005
- Working Interests:
  - COP 16.3%
  - Marathon 16.3%
  - Amerada Hess 8.2%
  - LNOC 59.2%
- 25-year extension
- Encompasses ~13 million acres in Sirte Basin
- Significant undeveloped resources
- ~45 MBOED (net) in 2006
- Potential follow-on opportunities

Statements of production and project timing are estimates and should be regarded as forward-looking.

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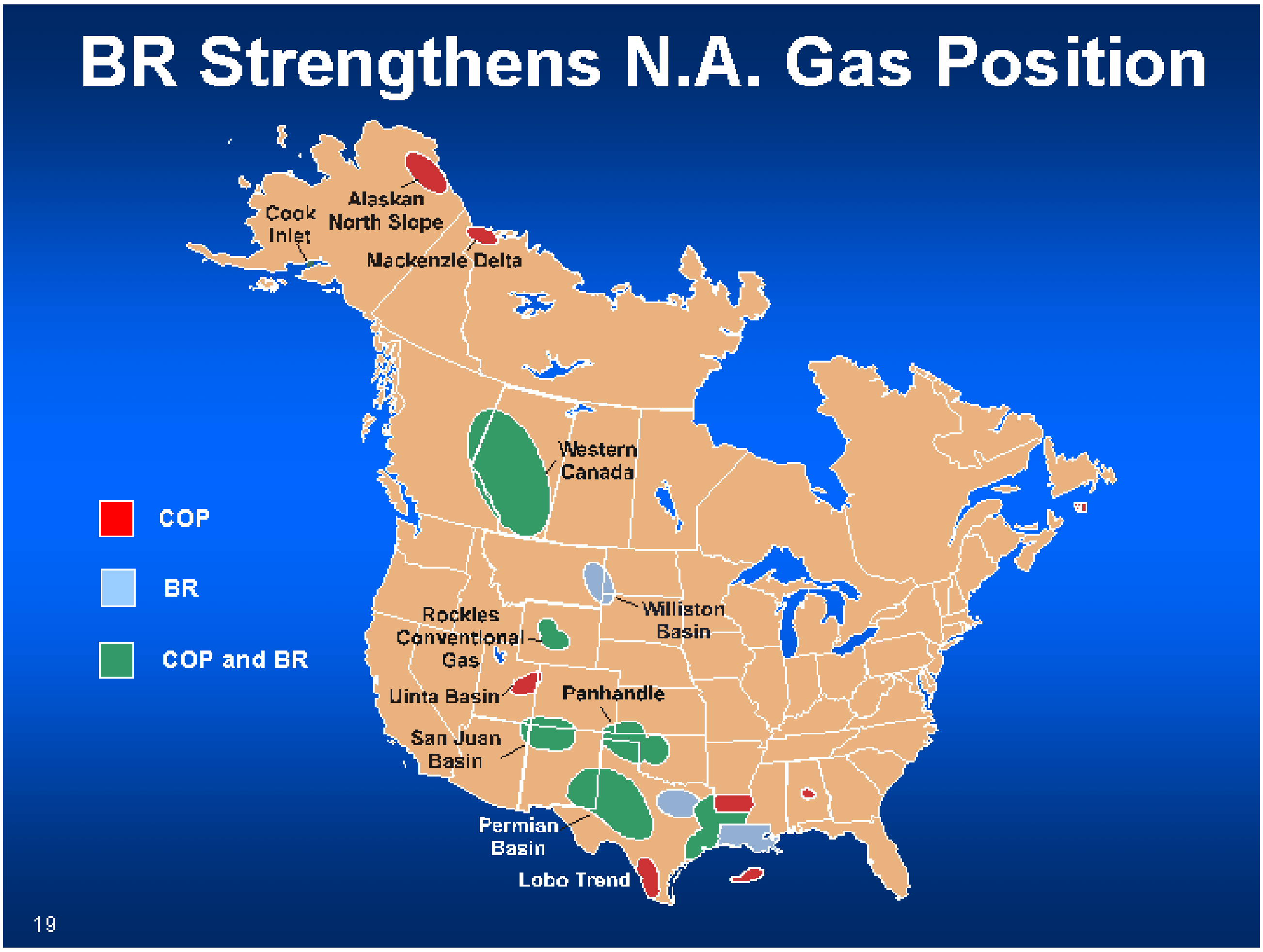

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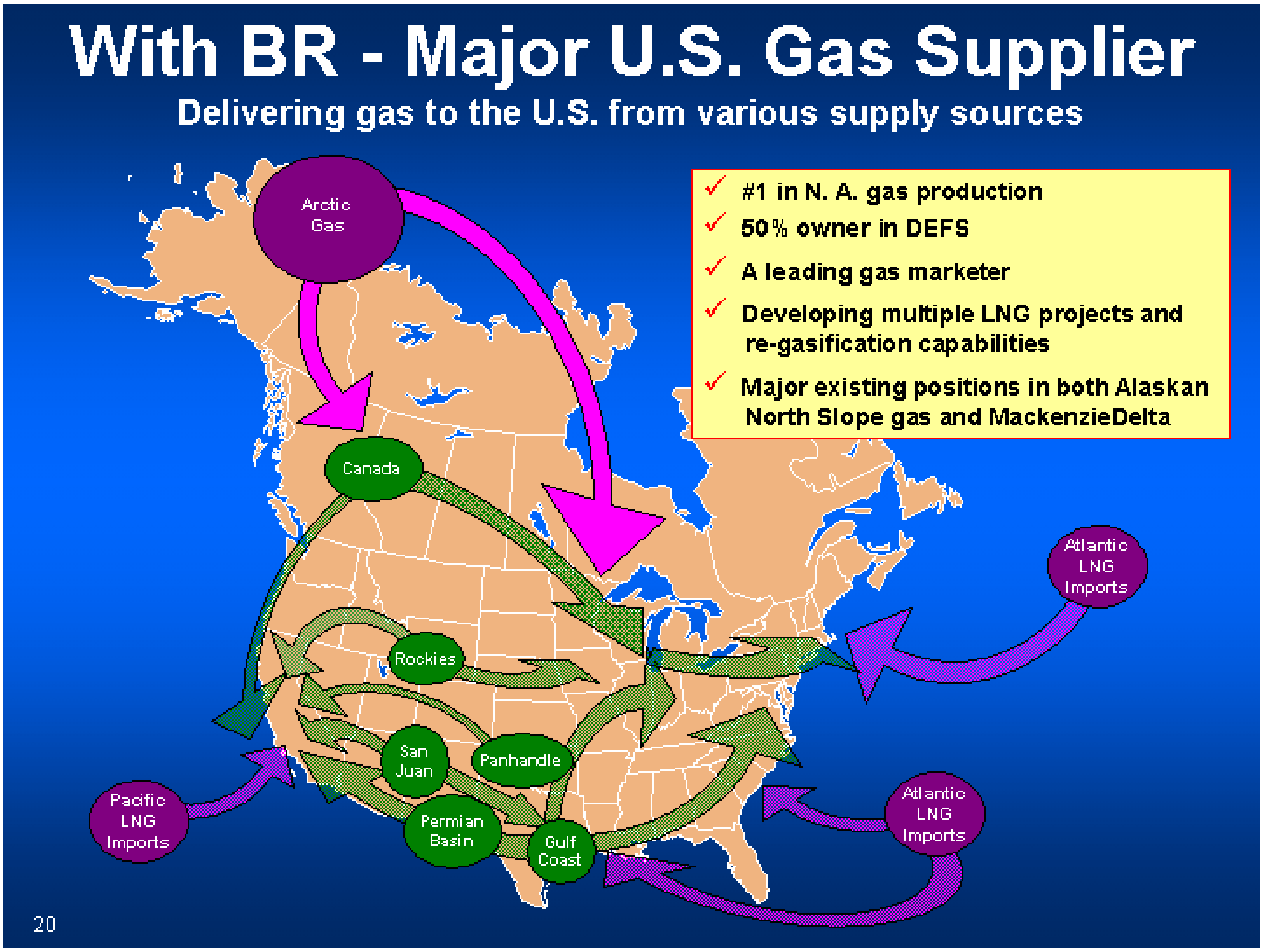

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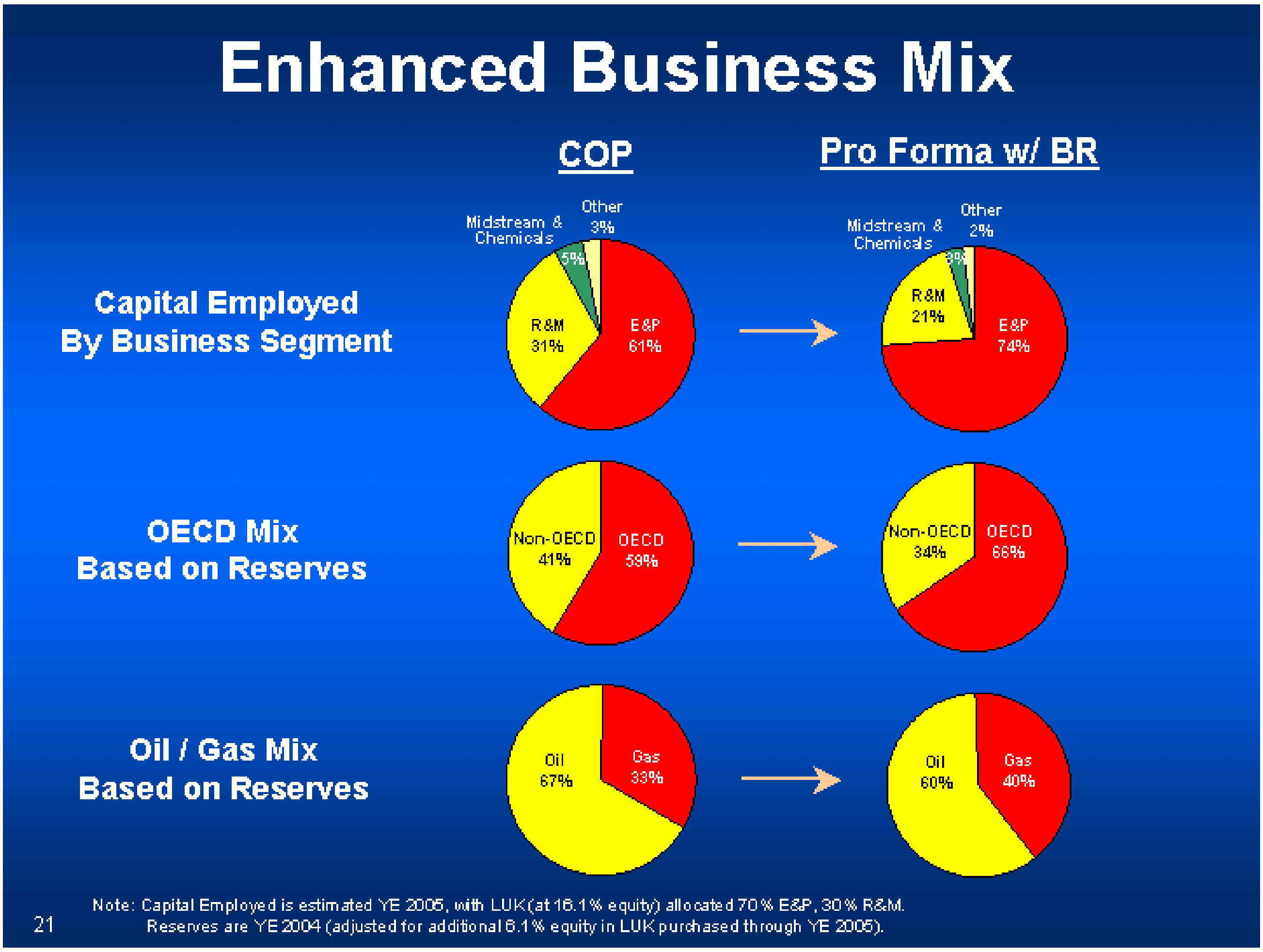

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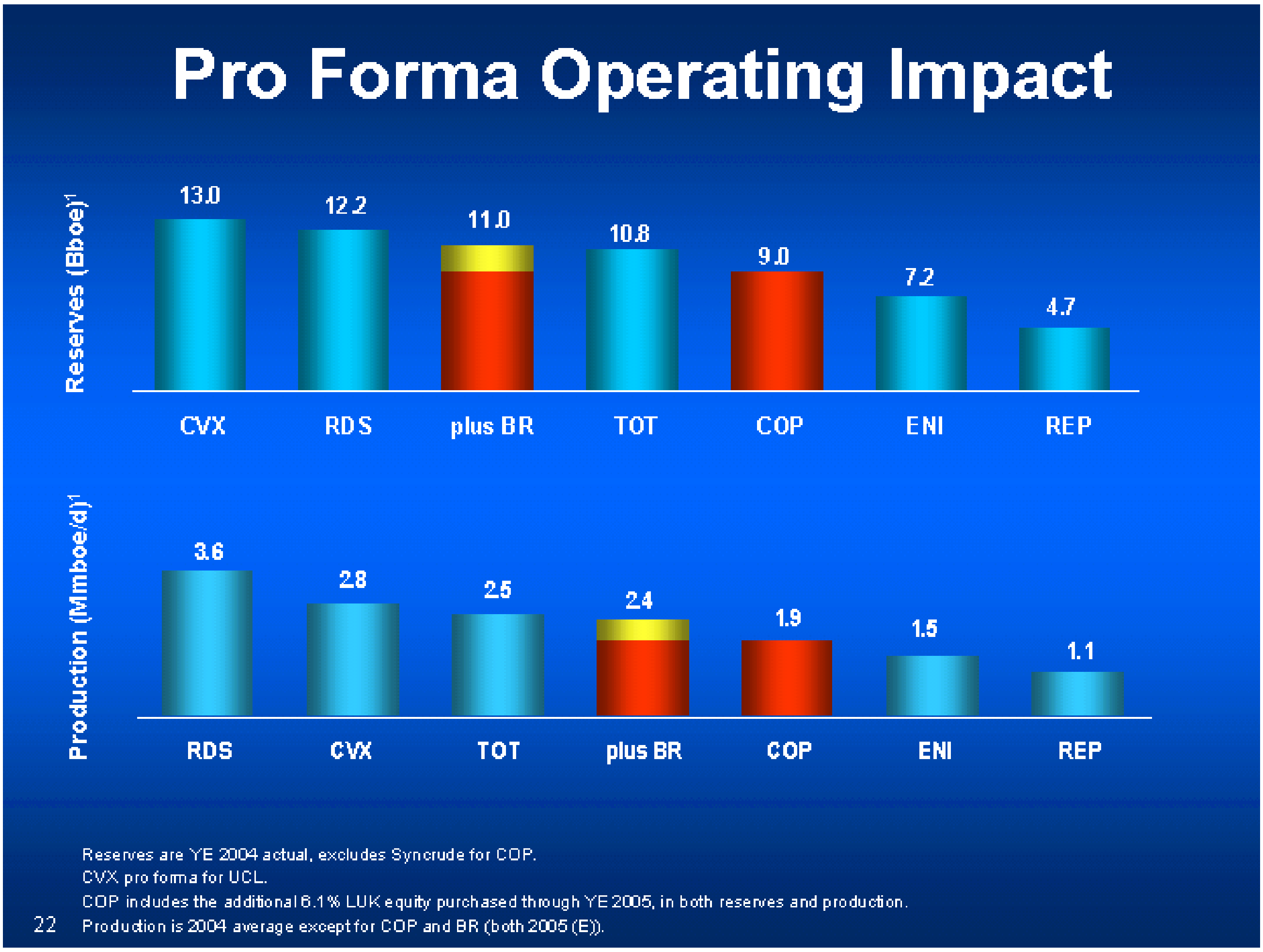

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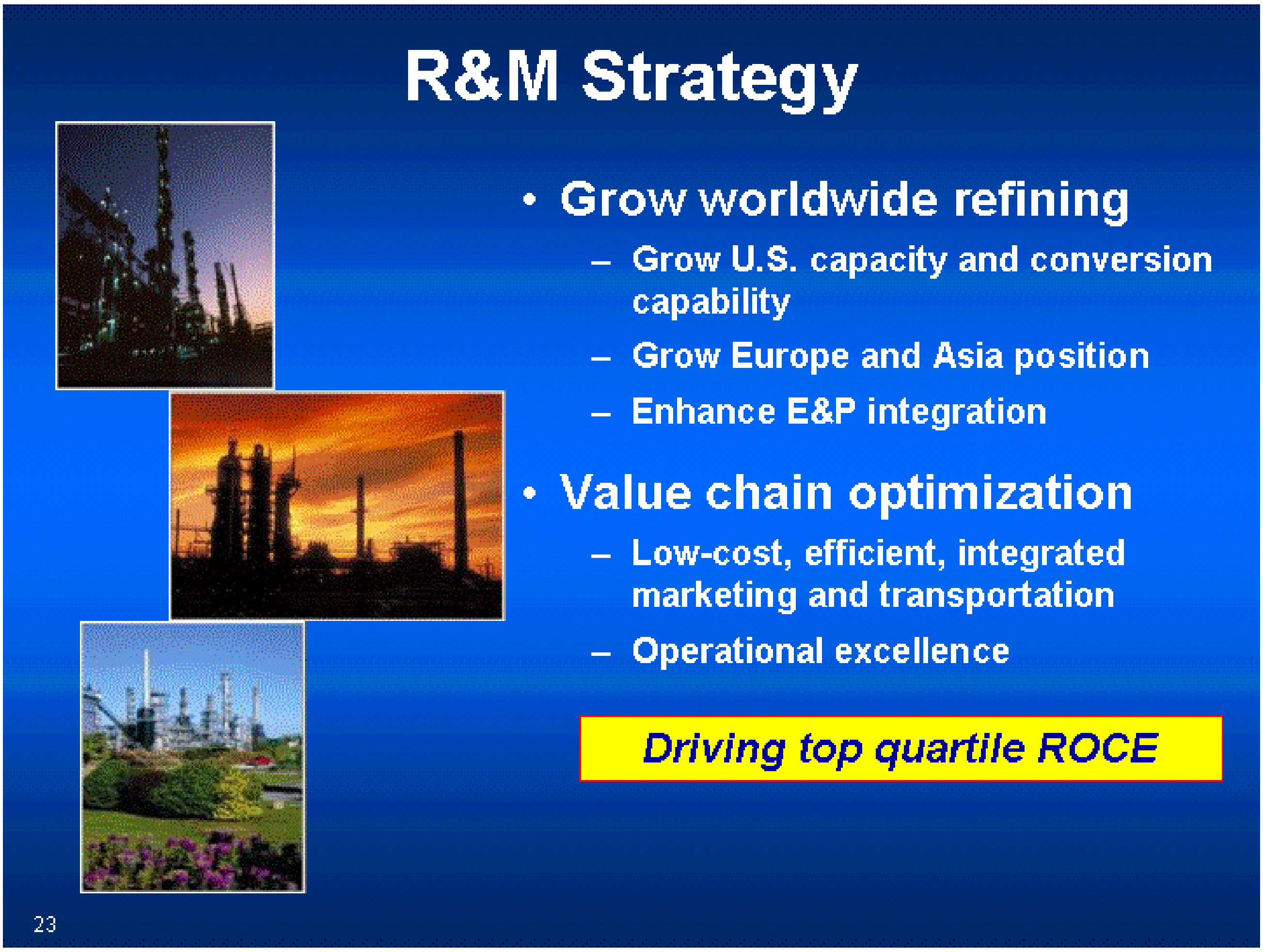

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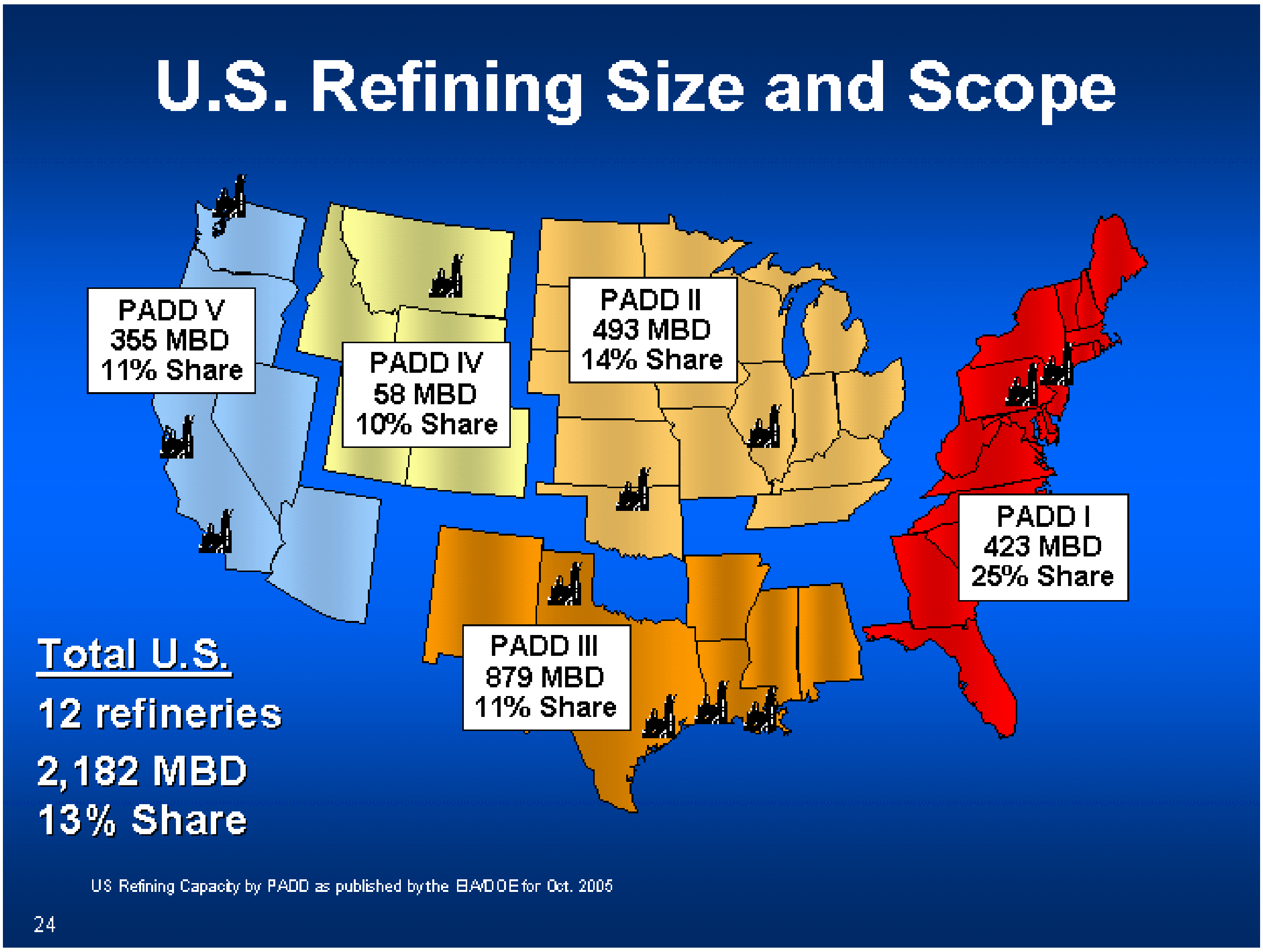

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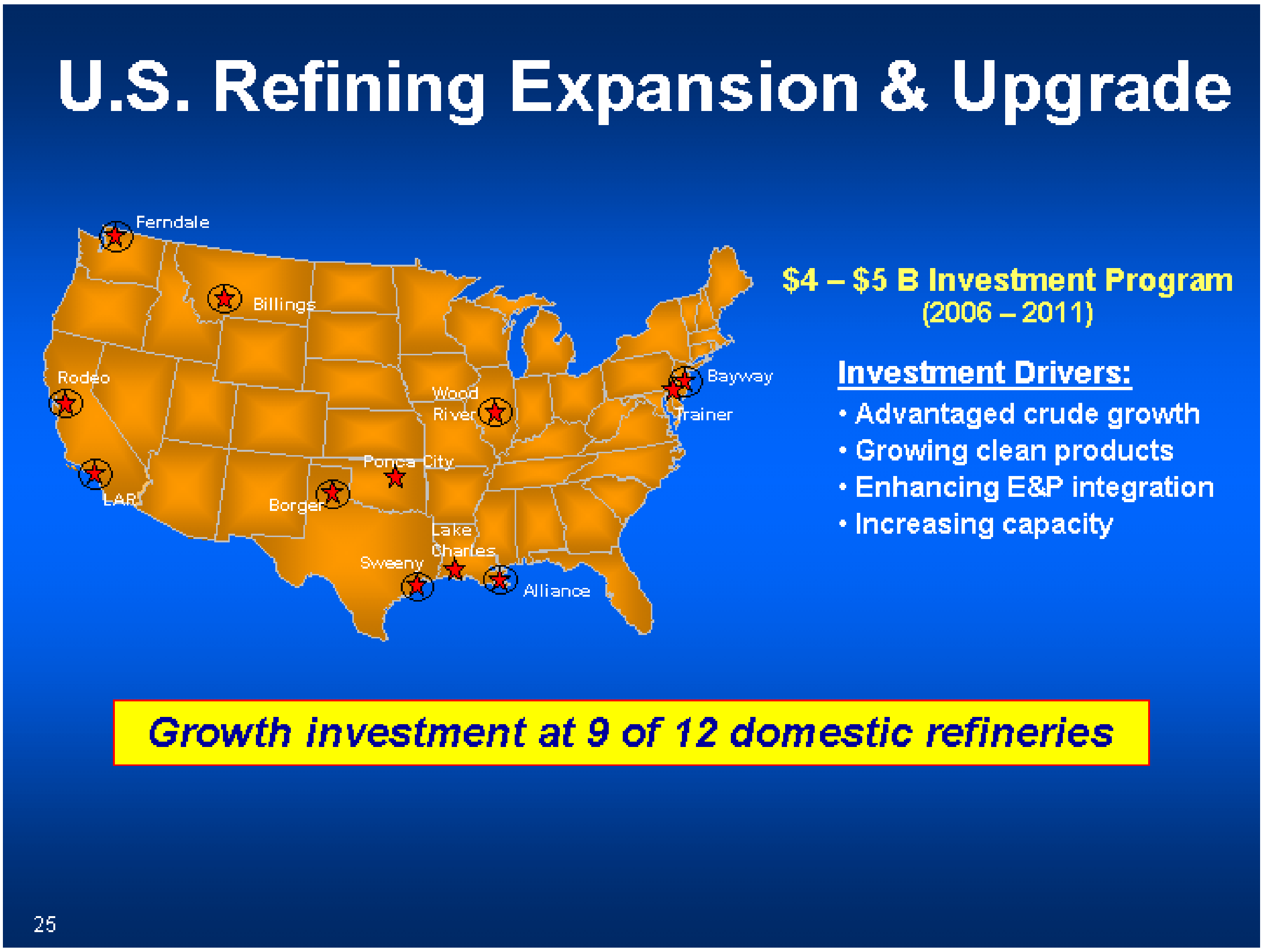

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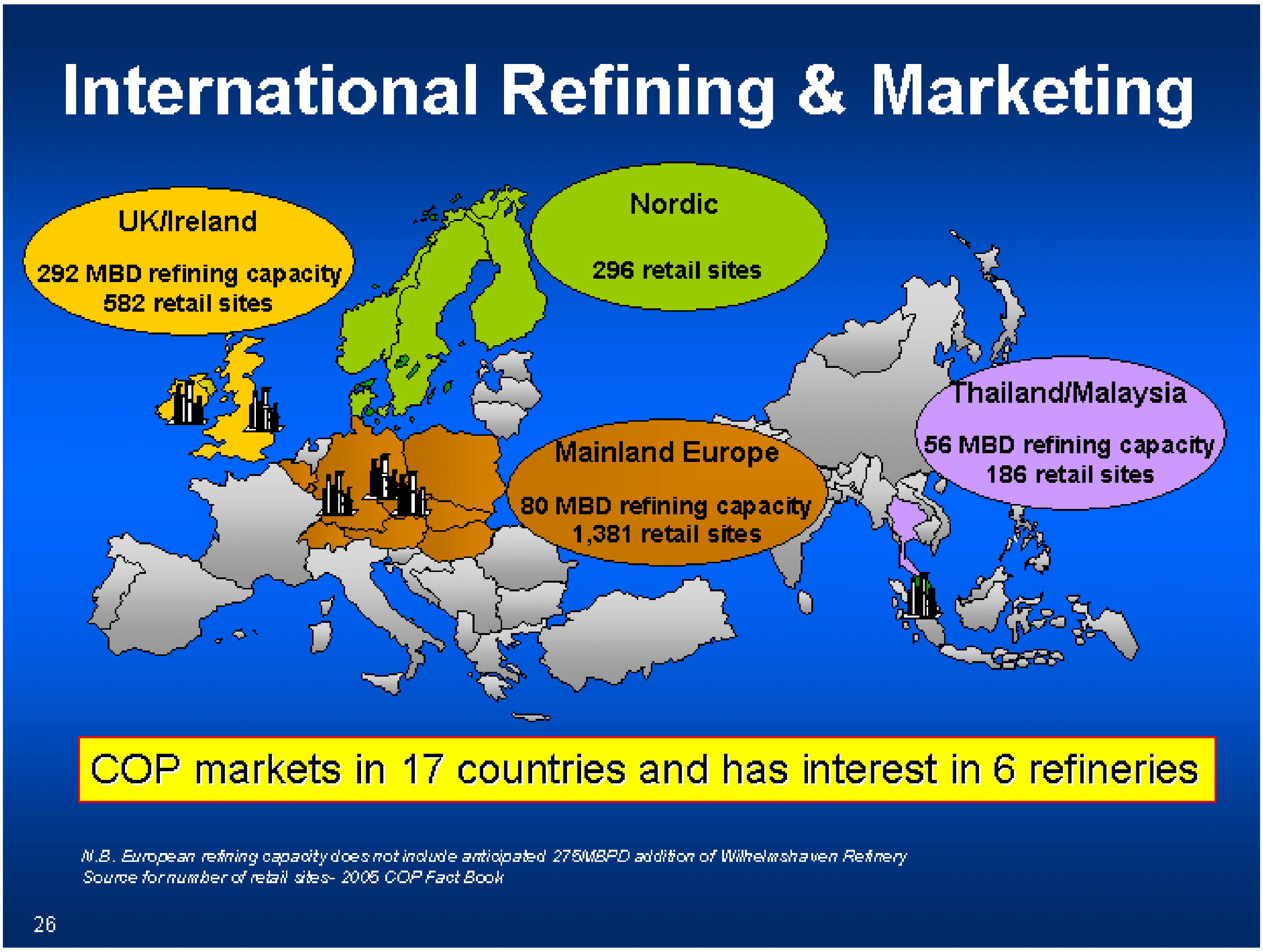

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Wilhelmshaven Acquisition

- 275,000 BD German refinery
- Expected close first half of 2006
- Strengthens European portfolio
- Significant synergies with Humber and Bayway refineries
- Strengthens Russian export crude connection and COP participation in Atlantic arbitrage position
- Opportunities with integration into German markets
- Potential site for LNG Regas Terminal

Unique investment opportunity to develop a top quartile refinery in the European portfolio

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Chevron Phillips Chemicals JV

CVX – 50%, COP – 50%

- Improving ROCE
  - Margin improvement
  - Solid operations
  - Cost efficiencies
- Overseas Growth
  - World-scale facilities
  - Advantaged feedstocks
  - Access to growing markets

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Duke Energy Field Services JV

DUK – 50%, COP – 50%

- Large NGL producer
  - 363 MBPD in 2004
  - Focus on North America
- Improving ROCE
  - Lower cost structure
  - Rationalize portfolio
- Selective growth

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Technology

- Enable E&P / R&M initiatives
  - Heavy oil, Arctic, LNG
  - Clean fuels / hydroprocessing, coking, alkylation
  - Capacity expansion and flexibility
  - Project management / execution
- Emerging energy opportunities
  - Disciplined, phased approach
  - Extending core competencies
  - Renewable fuels
  - E-Gas™ Gasification Technology

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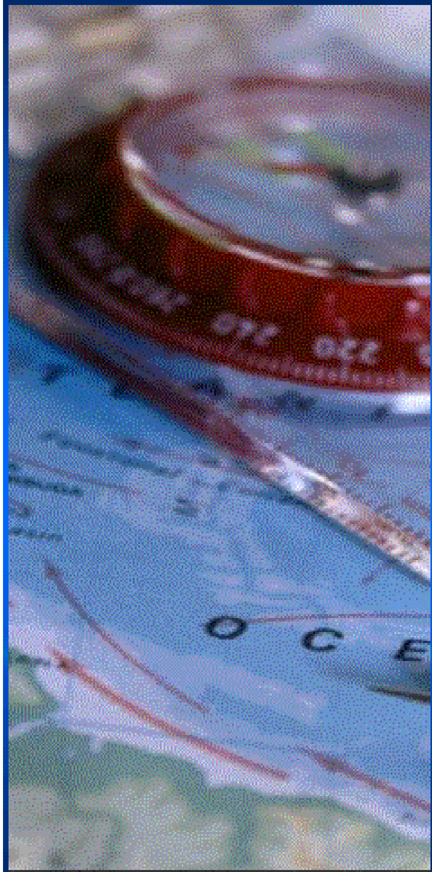

Our Foundation for Integrity

- Ethical and respected employees
- Proactive management and board oversight
- Culture of openness and transparency at all levels
- Clarity of reported results
- No self-dealing or exotic financing
- Strong internal/external auditors
- Consistent internal control policies, procedures and practices

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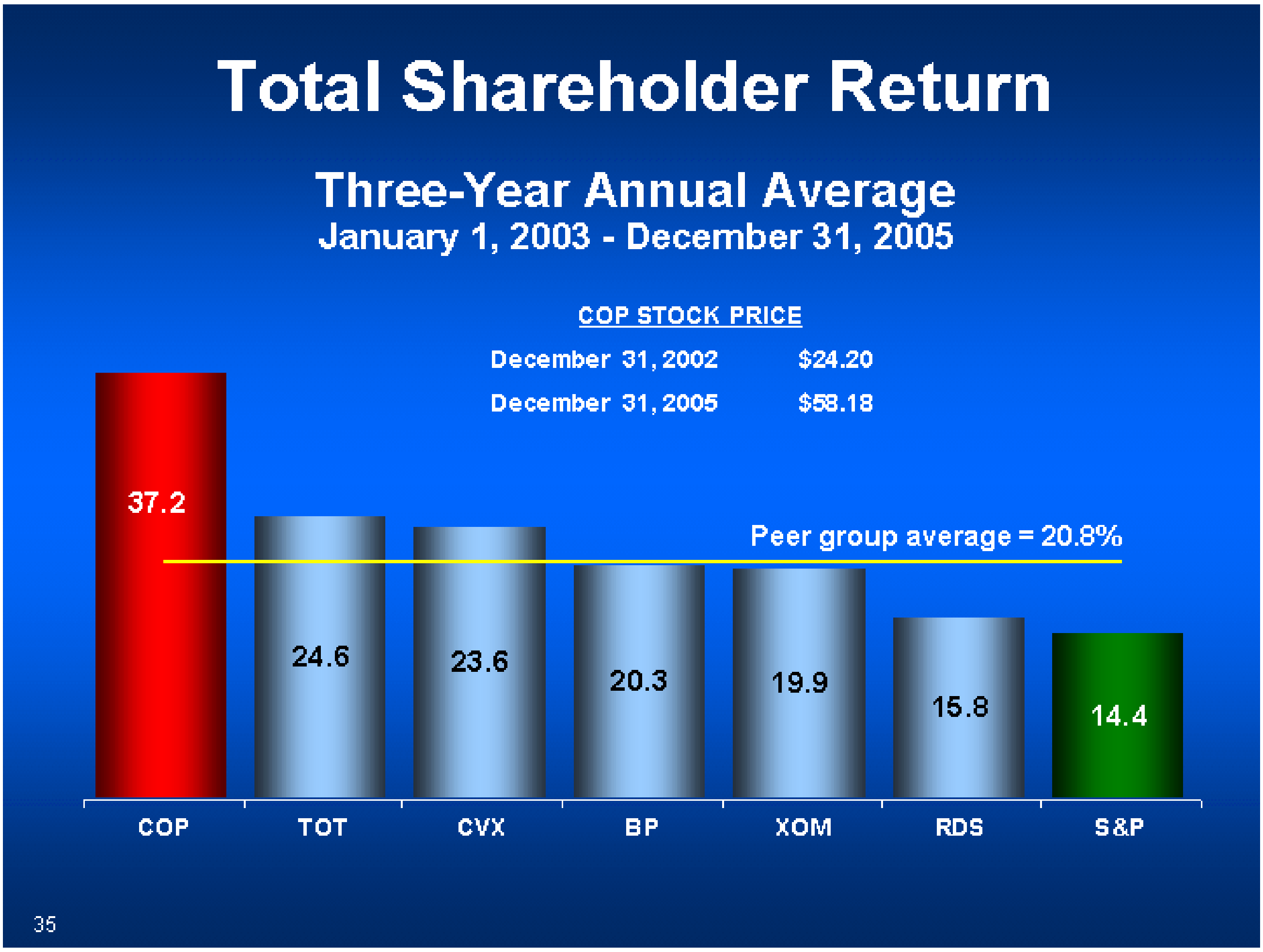

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Rising to the Challenge

- Deliver strong operating and financial performance
  - Continued focus on Operating Excellence
  - Manage cost inflation and project execution
- Well-defined, sustainable growth plan
  - Portfolio of strong E&P / R&M growth projects
  - Increased production and refining capacity / capability
- Financial strategy to complement value creation

Setting Objectives	→	*Delivering Performance*	→	*Raising Expectations*	→	*Investing for Growth*
2003		2004		2005		2006+

Continuous improvement → Shareholder value creation